



A06-0029 1/30/02

# ***National Environmental Achievement Track***

## ***Application Form***

Louisiana Refining Division - Garyville Refinery

Name of facility

Marathon Ashland Petroleum LLC

Name of parent company (if any)

Highway 61

Street address

Marathon Avenue

Street address (continued)

Garyville, LA 70051

City/State/Zip code

Give us information about your contact person for the  
National Environmental Achievement Track Program.

Name Terry C. Persaud

Title Environmental Coordinator

Phone 985-535-7210

Fax 985-535-7177

E-mail TCPersaud@MAPLLC.com

***Why do we need this information?***

EPA needs background information on your facility to evaluate your application.

***What do you need to do?***

- Provide background information on your facility
- Identify your environmental requirements.

# Section A

*Tell us about your facility.*

1 What do you do or make at your facility?

The Louisiana Refining Division (LRD) of Marathon Ashland Petroleum LLC is located in southeastern Louisiana on the Lower Mississippi River, near the town of Garyville. It is the newest major Grass Roots Refinery in the USA, and is the 13th largest on a crude throughput basis. The refinery has the capacity to convert 255,000 barrels of crude oil per day into products such as gasoline, and No. 1, No. 2, and No. 6 fuel oils. Sulfur, asphalt, propane, propylene, isobutane, kerosene and petroleum coke are also manufactured. The refinery operates 24 hours a day, seven days a week with rotating shifts of 12 hours each for operating departments.

SIC  
2911

NAICS  
32411

2 List the Standard Industrial Classification (SIC) code(s) or North American Industrial Classification System (NAICS) codes that you use to classify business at your facility.

3 Does your company meet the Small Business Administration definition of a small business for your sector?

☐ Yes ☒ No

4 How many employees (full-time equivalents) currently work at your facility?

- ☐ Fewer than 50  
☐ 50-99  
☐ 100-499  
☒ 500-1,000  
☐ More than 1,000

## Section A, continued

5 Does your facility have an EPA ID number(s)?

☒ Yes

☐ No

If yes, list in the right-hand column.

LAD081999724

6 Identify the environmental requirements that apply to your facility. Use the Environmental Requirements Checklist, at the back of the instructions, as a reference. List your requirements to the right **or** enclose a completed Checklist with your application.

See attached Checklist.

7 Check the appropriate box in the right-hand column.

☐ I've listed the requirements above.

☒ I've enclosed the Checklist with my application.

8 Optional: Is there anything else you would like to tell us about your facility?

The Garyville Refinery was built in 1976 and is probably the most regulated such facility in the United States since it was placed in service the same year as EPA's New Source Performance Standards (NSPS) were promulgated. In 1995, Garyville Refinery received USEPA Region VI Environmental Excellence Award for innovation advancement towards hazardous waste reduction. Garyville has received the '96, '97, '98 and two in '99 Governor's Awards for outstanding Achievement in Pollution Prevention. In 2000, Marathon Ashland Petroleum LLC through a partnership with NPRA adopted the health, environmental and safety initiatives of Responsible Care. A self-assessment was conducted in 2001 at the refinery to identify the current status of practices and programs in place to comply with the six codes of Responsible Care.

# Section B

*Tell us about your EMS.*

## ***Why do we need this information?***

Facilities need to have an operating Environmental Management System (EMS) that meets certain requirements.

## ***What do you need to do?***

- Confirm that your EMS meets the Achievement Track requirements.
- Tell us if you have completed a self-assessment or have had a third-party assessment of your EMS.

1 Check **yes** if your EMS meets the requirements for each element below as defined in the instructions.

*a.* Environmental policy ☒ Yes

*b.* Planning ☒ Yes

*c.* Implementation and operation ☒ Yes

*d.* Checking and corrective action ☒ Yes

*e.* Management review ☒ Yes

2 Have you completed at least one EMS cycle (plan-do-check-act)? ☒ Yes

3 Did this cycle include both an EMS and a compliance audit? ☒ Yes

4 Have you completed an objective self-assessment or third-party assessment of your EMS? ☒ Yes

If yes, what method of EMS assessment did you use?

☐ Self-assessment

☐ GEMI

☐ Other

☐ CEMP

☒ Third-party assessment

☐ ISO 14001 Certification

☒ Other - Marathon Ashland Petroleum LLC has a Corporate HES Auditing group which conducts tiered auditing at MAP facilities on a three year cycle. The Garyville Refinery is scheduled for such an audit in November 2001.

### ***Why do we need this information?***

Facilities need to show that they are committed to improving their environmental performance. This means that you can describe past achievements and will make future commitments.

### ***What do you need to do?***

Refer to the Environmental Performance Table in the instructions to answer questions 1 and 2.

# Section C

*Tell us about your past achievements and future commitments.*

- 1 Describe your past achievements for at least two environmental aspects. If you need more space than is provided, attach copies of this page.

**Note to small facilities:** If you qualify as a small facility as defined in the instructions, you need to report past achievement for at least one environmental aspect.

### ***First aspect you've selected***

What aspect have you selected?	What was the previous level (2 years ago)?		What is the current level?	
	Quantity (1999)	Units tons	Quantity (2000)	Units tons
Discharge to water.	3,005		1,239	
<p>i. How is the current level an improvement over the previous level?</p> <p>The current level is an improvement because it's a reduction of 1,766 tons per year of spent Potassium Hydroxide is being treated and discharged to the Mississippi River.</p> <p>ii. How did you achieve this improvement?</p> <p>This improvement was achieved by process modification that allowed the spent Potassium Hydroxide to be sent as feed to an offsite recycling plant.</p>				

**Second aspect you've selected**

<p>What aspect have you selected?</p> <p>Disposal of waste produced by the Waste Water Treatment Plant.</p>	<p>What was the previous level (2 years ago)?</p> <table border="1"> <tr> <td>Quantity (1999)</td> <td>Units</td> </tr> <tr> <td>3,672</td> <td>tons</td> </tr> </table>	Quantity (1999)	Units	3,672	tons	<p>What is the current level?</p> <table border="1"> <tr> <td>Quantity (2000)</td> <td>Units</td> </tr> <tr> <td>1,636</td> <td>tons</td> </tr> </table>	Quantity (2000)	Units	1,636	tons
Quantity (1999)	Units									
3,672	tons									
Quantity (2000)	Units									
1,636	tons									
<p>i. How is the current level an improvement over the previous level?</p> <p>This is an improvement over the previous level because it is a reduction of 2,036 tons of waste disposal in a year.</p> <p>ii. How did you achieve this improvement?</p> <p>A change in the method of operations along with improved monitoring.</p>										

- 2 Select at least four environmental aspects (no more than two from any one category) from the Environmental Performance Table in the instructions and then tell us about your future commitments. If you need more space than is provided, attach copies of this page.

**Note to small facilities:** If you are a small facility, you need to make commitments for at least two environmental aspects in two different categories.

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**First aspect you've selected**

- a. What is the aspect?
- b. Is this aspect identified as significant in your EMS?
- c. What is the current level? You may choose to state this as an absolute value or in terms of units of production or output.
- d. What is the level you are committing to achieve over the next three years? You may choose to state this as an absolute level or in terms of units of production or output.
- e. How will you achieve this improvement?

#### Habitat Impacts

☒ Yes ☐ No

☒ Option A:  
Absolute value 0 Acres  
(Quantity/Units)

☐ Option B:  
In terms of  
units of production  
or output (Quantity/Units)

☒ Option A:  
Absolute value 450 Acres  
(Quantity/Units)

☐ Option B:  
In terms of  
units of production  
or output (Quantity/Units)

See attached Wildlife Habitat Plan (Attachment 2).  
The Garyville Refinery will establish a Certified Wildlife  
Habitat through the Wildlife Habitat Council. The Plan  
projects through 2004.

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### ***Second aspect you've selected***

- a. What is the aspect?

#### Air Emissions

b. Is this aspect identified as significant in your EMS?

☒ Yes ☐ No

c. What is the current level? You may choose to state this as an absolute value or in terms of units of production or output.

☒ Option A:  
Absolute value 4.5 tons per year  
(Quantity/Units)

☐ Option B:  
In terms of  
units of production  
or output (Quantity/Units)

d. What is the level you are committing to achieve over the next three years? You may choose to state this as an absolute level or in terms of units of production or output.

☒ Option A:  
Absolute value 0.5 tons per year  
(Quantity/Units)

☐ Option B:  
In terms of  
units of production  
or output (Quantity/Units)

e. How will you achieve this improvement?

The vacuum off gas was being sent to a heater where the Hydrogen Sulfide is converted to Sulfur Dioxide. This improvement will be achieved by rerouting the vacuum off gas stream to a compressor which sent it to a more efficient amine treating unit. It is then sent to a sulfur plant where it is eventually converted to elemental sulfur. Therefore, less Hydrogen Sulfide will be converted to Sulfur Dioxide resulting in a reduction of 4 ton of Sulfur Dioxide emissions per year.

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**Third aspect you've selected**

- a. What is the aspect? Accidental Release/Vulnerability and Potential for Release.
- b. Is this aspect identified as significant in your EMS? ☒ Yes ☐ No
- c. What is the current level? You may choose to state this as an absolute value or in terms of units of production or output.
- |   |   |  |
|---|---|--|
| <input checked="" type="checkbox"/> Option A: | Absolute value                                  | 1,000 barrels/incident<br>(Quantity/Units) |
| <input type="checkbox"/> Option B:            | In terms of<br>units of production<br>or output | (Quantity/Units)                           |
- d. What is the level you are committing to achieve over the next three years? You may choose to state this as an absolute level or in terms of units of production or output.
- |   |   |  |
|---|---|--|
| <input checked="" type="checkbox"/> Option A: | Absolute value                                  | 0 barrels/incident<br>(Quantity/Units) |
| <input type="checkbox"/> Option B:            | In terms of<br>units of production<br>or output | (Quantity/Units)                       |
- e. How will you achieve this improvement?
- This improvement will be achieved by adding 60 linear feet of fender to protect the exposed steel pipeline. This exposed steel pipeline has the potential of being damaged during the docking of barges/ships. In the event of such an incident, considering the time it takes to shutdown the system, and drainage of the contents of the pipe, the potential discharge is about 1,000 barrels.

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***Fourth aspect you've selected***

- a. What is the aspect? Water Usage
- b. Is this aspect identified as significant in your EMS? ☒ Yes ☐ No
- c. What is the current level? You may choose to state this as an absolute value or in terms of units of production or output.
- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Option A:<br>Absolute value                       | 2.75 Millions gals / year<br>(Quantity/Units) |
| <input type="checkbox"/> Option B:<br>In terms of<br>units of production<br>or output | (Quantity/Units)                              |
- d. What is the level you are committing to achieve over the next three years? You may choose to state this as an absolute level or in terms of units of production or output.
- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Option A:<br>Absolute value                       | 0.15 Millions gals/year<br>(Quantity/Units) |
| <input type="checkbox"/> Option B:<br>In terms of<br>units of production<br>or output | (Quantity/Units)                            |
- e. How will you achieve this improvement?
- This improvement will be achieved by revamping the FCC Cooling Tower. A new drift eliminator will be installed to prevent excessive water from escaping from the tower. This will reduce water evaporation by 2.6 million gallons per year.

# Section D

*Tell us about your public outreach and reporting.*

## ***Why do we need this information?***

Facilities need to demonstrate their commitment to public outreach and performance reporting. You should have appropriate mechanisms in place to identify community concerns, to communicate with the public, and to provide information on your environmental performance.

## ***What do you need to do?***

- Describe your approach to public outreach.
- List three references who are familiar with your facility.

1 How do you identify and respond to community concerns?

The Garyville Refinery participates on a Community Advisory Panel which meets on a monthly basis to discuss issues affecting the community and to address any community concerns.

2 How do you inform community members of important matters that affect them?

Garyville participates on a Community Advisory Panel in addition to holding public meetings for the community when a significant project is planned for the facility.

3 How will you make the Achievement Track Annual Performance Report available to the public?

☐ Website [www.](#)

☐ Newspaper

☒ Open Houses

☒ Other

Community Advisory Panel meetings.

4 Are there any ongoing citizen suits against your facility?

☒ Yes ☐ No

If yes, describe briefly in the right-hand column.

There are several citizen suits covering seven different incidents dating as far back as 1993. These suits address air emissions, an oil spill and an off-site spill from a third party carrier.

5 List references below

	<i>Organization</i>	<i>Name</i>	<i>Phone number</i>
<i>Representative of a Community/ Citizen Group</i>	Mt. Airy/Garyville /Reserve/Edgard /Wallace Community Advisory Panel.	Sam Miano	(985) 535-2496
<i>State/Local Regulator</i>	Regional Manager, Louisiana Department Of Environmental Quality	Mike Algero	(504) 736-7717
<i>Other community/local reference</i>	St. John the Baptist Parish Depart of Economic Development.	Julia Remondet	(985) 652-7187

# Section E

## *Application and Participation Statement.*

On behalf of Marathon Ashland Petroleum LLC  
Garyville Refinery,

I certify that

- I have read and agree to the terms and conditions, as specified in the *National Environmental Achievement Track Program Description* and in the *Application Instructions*;
- I have personally examined and am familiar with the information contained in this Application (including, if attached, the Environmental Requirements Checklist). The information contained in this Application is, to the best of my knowledge and based on reasonable inquiry, true, accurate, and complete, and I have no reason to believe the facility would not meet all program requirements;
- My facility has an environmental management system (EMS), as defined in the Achievement Track EMS requirements, including systems to maintain compliance with all applicable federal, state, tribal, and local environmental requirements, in place at the facility, and the EMS will be maintained for the duration of the facility's participation in the program;
- My facility has conducted an objective assessment of its compliance with all federal, state, tribal, and local environmental requirements, and the facility has corrected all identified instances of potential or actual noncompliance;
- Based on the foregoing compliance assessment and subsequent corrective actions (if any were necessary), my facility is, to the best of my knowledge and based on reasonable inquiry, currently in compliance with applicable federal, state, tribal, and local environmental requirements.

I agree that EPA's decision whether to accept participants into or remove them from the National Environmental Achievement Track is wholly discretionary, and I waive any right that may exist under any law to challenge EPA's acceptance or removal decision.

I am the senior facility manager and fully authorized to execute this statement on behalf of the corporation or other legal entity whose facility is applying to this program.

Signature/Date

Printed Name/Title Richard D. Bedell

Facility Name Marathon Ashland Petroleum LLC  
Louisiana Refining Division  
Garyville Refinery  
Facility Street Address Highway 61  
Garyville, LA 70551

Facility ID Numbers LAD081999724

## National Environmental Achievement Track

### *Environmental Requirements Checklist*

The following Checklist is provided to assist facilities in answering Section A, "Tell us about your facility," Question 6. The Checklist is given to help facilities identify the major federal, state, tribal, and local environmental requirements applicable at their facilities. The Checklist is not intended to be an exhaustive list of all environmental requirements that may be applicable at an individual facility.

If you use this Checklist and choose to submit it with your application, fill in your facility information below and enclose the completed Checklist with your application (see instructions).

**Facility Name** Louisiana Refining Division - Garyville Refinery  
**Facility Location:** Garyville, LA  
**Facility ID Number(s):** LAD081999724  
*(attach additional sheets if necessary)*

#### **Air Pollution Regulations**

Check All  
That Apply

- |   |                                     |
|---|-------------------------------------|
| 1. National Emission Standards for Hazardous Air Pollutants (40 CFR 61) | <input checked="" type="checkbox"/> |
| 2. Permits and Registration of Air Pollution Sources                    | <input checked="" type="checkbox"/> |
| 3. General Emission Standards, Prohibitions and Restrictions            | <input checked="" type="checkbox"/> |
| 4. Control of Incinerators  | <input type="checkbox"/>            |
| 5. Process Industry Emission Standards                                  | <input checked="" type="checkbox"/> |
| 6. Control of Fuel Burning Equipment                                    | <input checked="" type="checkbox"/> |
| 7. Control of VOCs  | <input checked="" type="checkbox"/> |
| 8. Sampling, Testing and Reporting                                      | <input checked="" type="checkbox"/> |
| 9. Visible Emissions Standards  | <input checked="" type="checkbox"/> |
| 10. Control of Fugitive Dust  | <input checked="" type="checkbox"/> |
| 11. Toxic Air Pollutants Control  | <input checked="" type="checkbox"/> |
| 12. Vehicle Emissions Inspections and Testing                           | <input type="checkbox"/>            |

#### **Other Federal, State, Tribal or Local Air Pollution Regulations Not Listed Above (identify)**

- |  |                                     |
|--|-------------------------------------|
| 13. Louisiana Maximum Available Control Technology | <input checked="" type="checkbox"/> |
| 14.  | <input type="checkbox"/>            |

#### **Hazardous Waste Management Regulations**

- |   |                                     |
|---|-------------------------------------|
| 1. Identification and Listing of Hazardous Waste (40 CFR 261)           |                                     |
| - Characteristic Waste  | <input checked="" type="checkbox"/> |
| - Listed Waste  | <input checked="" type="checkbox"/> |
| 2. Standards Applicable to Generators of Hazardous Waste (40 CFR 262)   |                                     |
| - Manifesting   | <input checked="" type="checkbox"/> |
| - Pre-transport requirements  | <input checked="" type="checkbox"/> |
| - Record keeping/reporting  | <input checked="" type="checkbox"/> |
| 3. Standards Applicable to Transporters of Hazardous Waste (40 CFR 263) |                                     |

- Transfer facility requirements ☐
- Manifest system and record-keeping ☐
- Hazardous waste discharges ☐
- 4. Standards for Owners and Operators of TSD Facilities (40 CFR 264)
  - General facility standards ☒
  - Preparedness and prevention ☒
  - Contingency plan and emergency procedures ☒
  - Manifest system, Record keeping and reporting ☒
  - Groundwater protection ☒
  - Financial requirements ☒
  - Use and management of containers ☒
  - Tanks ☐
  - Waste piles ☐
  - Land treatment ☒
  - Incinerators ☐
- 5. Interim Status Standards for TSD Owners and Operators (40 CFR 265) ☐
- 6. Interim Standards for Owners and Operators of New Hazardous Waste Land Disposal Facilities (40 CFR 267) ☐
- 7. Administered Permit Program (Part B) (40 CFR 270) ☐

**Other Federal, State, Tribal or Local Hazardous Waste Management Regulations Not Listed Above (identify)**

- 8. ☐
- 9. ☐

**Hazardous Materials Management**

- 1. Control of Pollution by Oil and Hazardous Substances (33 CFR 153) ☒
- 2. Designation of Reportable Quantities and Notification of Hazardous Materials Spill (40 CFR 302) ☒
- 3. Hazardous Materials Transportation Regulations (49 CFR 172-173) ☒
- 4. Worker Right-to-Know Regulations (29 CFR 1910.1200) ☒
- 5. Community Right-to-Know Regulations (40 CFR 350-372) ☒

**Other Federal, State, Tribal or Local Hazardous Materials Management Regulations Not Listed Above (identify)**

- 6. ☐
- 7. ☐

**Solid Waste Management**

- 1. Criteria for Classification of Solid Waste Disposal Facilities and Practices (40 CFR 257) ☒
- 2. Permit Requirements for Solid Waste Disposal Facilities ☒
- 3. Installation of Systems of Refuse Disposal ☐
- 4. Solid Waste Storage and Removal Requirements ☒
- 5. Disposal Requirements for Special Wastes ☒

**Other Federal, State, Tribal or Local Solid Waste Management Regulations Not Listed Above (identify)**

- 6. ☐

7. ☐

**Water Pollution Control Requirements**

- |   |                                     |
|---|-------------------------------------|
| 1. Oil Spill Prevention Control and Countermeasures (SPCC) (40 CFR 112)                                 | <input checked="" type="checkbox"/> |
| 2. Designation of Hazardous Substances (40 CFR 116)   | <input checked="" type="checkbox"/> |
| 3. Determination of Reportable Quantities for Hazardous Substances (40 CFR 117)                         | <input checked="" type="checkbox"/> |
| 4. NPDES Permit Requirements (40 CFR 122)   | <input checked="" type="checkbox"/> |
| 5. Toxic Pollutant Effluent Standards (40 CFR 129)  | <input checked="" type="checkbox"/> |
| 6. General Pretreatment Regulations for Existing and New Sources (40 CFR 403)                           | <input type="checkbox"/>            |
| 7. Organic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 414)          | <input checked="" type="checkbox"/> |
| 8. Inorganic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 415)        | <input type="checkbox"/>            |
| 9. Plastics and Synthetics Point Source Effluent Guidelines and Standards (40 CFR 416)                  | <input checked="" type="checkbox"/> |
| 10. Water Quality Standards   | <input checked="" type="checkbox"/> |
| 11. Effluent Limitations for Direct Dischargers   | <input checked="" type="checkbox"/> |
| 12. Permit Monitoring/Reporting Requirements  | <input checked="" type="checkbox"/> |
| 13. Classifications and Certifications of Operators and Superintendents of Industrial Wastewater Plants | <input type="checkbox"/>            |
| 14. Collection, Handling, Processing of Sewage Sludge   | <input checked="" type="checkbox"/> |
| 15. Oil Discharge Containment, Control and Cleanup  | <input checked="" type="checkbox"/> |
| 16. Standards Applicable to Indirect Discharges (Pretreatment)  | <input type="checkbox"/>            |

**Other Federal, State, Tribal or Local Water Pollution Control Regulations Not Listed Above (identify)**

17. ☐  
18. ☐

**Drinking Water Regulations**

- |  |                                     |
|--|-------------------------------------|
| 1. Underground Injection and Control Regulations, Criteria and Standards (40 CFR 144, 146) | <input type="checkbox"/>            |
| 2. National Primary Drinking Water Standards (40 CFR 141)                                  | <input checked="" type="checkbox"/> |
| 3. Community Water Systems, Monitoring and Reporting Requirements (40 CFR 141)             | <input type="checkbox"/>            |
| 4. Permit Requirements for Appropriation/Use of Water from Surface or Subsurface Sources   | <input type="checkbox"/>            |
| 5. Underground Injection Control Requirements  | <input type="checkbox"/>            |
| 6. Monitoring, Reporting and Record keeping Requirements for Community Water Systems       | <input type="checkbox"/>            |

**Other Federal, State, Tribal or Local Drinking Water Regulations Not Listed Above(identify)**

7. ☐  
8. ☐

**Toxic Substances**

- |  |                                     |
|--|-------------------------------------|
| 1. Manufacture and Import of Chemicals, Record keeping and Reporting Requirements (40 CFR 704) | <input checked="" type="checkbox"/> |
| 2. Import and Export of Chemicals (40 CFR 707)   | <input type="checkbox"/>            |
| 3. Chemical Substances Inventory Reporting Requirements (40 CFR 710)                           | <input checked="" type="checkbox"/> |
| 4. Chemical Information Rules (40 CFR 712)   | <input type="checkbox"/>            |
| 5. Health and Safety Data Reporting (40 CFR 716)   | <input type="checkbox"/>            |
| 6. Pre-Manufacture Notifications (40 CFR 720)  | <input type="checkbox"/>            |
| 7. PCB Distribution Use, Storage and Disposal (40 CFR 761)                                     | <input type="checkbox"/>            |
| 8. Regulations on Use of Fully Halogenated Chlorofluoroalkanes (40 CFR 762)                    | <input type="checkbox"/>            |
| 9. Storage and Disposal of Waste Material Containing TCDD (40 CFR 775)                         | <input type="checkbox"/>            |

**Other Federal, State, Tribal or Local Toxic Substances Regulations Not Listed Above (identify)**

- |     |                          |
|-----|--------------------------|
| 10. | <input type="checkbox"/> |
| 11. | <input type="checkbox"/> |

**Pesticide Regulations**

- |  |                          |
|--|--------------------------|
| 1. FIFRA Pesticide Use Classification (40 CFR 162)                               | <input type="checkbox"/> |
| 2. Procedures for Disposal and Storage of Pesticides and Containers (40 CFR 165) | <input type="checkbox"/> |
| 3. Certification of Pesticide Applications (40 CFR 171)                          | <input type="checkbox"/> |
| 4. Pesticide Licensing Requirements  | <input type="checkbox"/> |
| 5. Labeling of Pesticides  | <input type="checkbox"/> |
| 6. Pesticide Sales, Permits, Records, Application and Disposal Requirements      | <input type="checkbox"/> |
| 7. Disposal of Pesticide Containers  | <input type="checkbox"/> |
| 8. Restricted Use and Prohibited Pesticides                                      | <input type="checkbox"/> |

**Other Federal, State, Tribal or Local Pesticides Regulations Not Listed Above (identify)**

- |     |                          |
|-----|--------------------------|
| 9.  | <input type="checkbox"/> |
| 10. | <input type="checkbox"/> |

**Environmental Clean-Up, Restoration, Corrective Action**

- |   |                                     |
|---|-------------------------------------|
| 1. Comprehensive Environmental Response, Compensation and Liability Act (Superfund) (identify)<br>Notification Requirements | <input checked="" type="checkbox"/> |
|   | <input type="checkbox"/>            |
| 2. RCRA Corrective Action (identify)  | <input type="checkbox"/>            |
|   | <input type="checkbox"/>            |

**Other Federal, State, Tribal or Local Environmental Clean-Up, Restoration, Corrective Action Regulations Not Listed Above (identify)**

- |    |                          |
|----|--------------------------|
| 3. | <input type="checkbox"/> |
| 4. | <input type="checkbox"/> |

The National Environmental Performance Track is a U.S. Environmental Protection Agency program. Please direct inquiries to 1-888-339-PTRK (7875) or e-mail [ptrack@indecon.com](mailto:ptrack@indecon.com). Mail completed applications to:

The Performance Track Information Center  
c/o Industrial Economics Incorporated  
2067 Massachusetts Avenue  
4th Floor  
Cambridge, MA 02140